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Figures for 2019

Annual accounts Petoro AS

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Petoro AS income statement

All figures in NOK 1 000	NOTES	2019	2018
Invoiced state contribution	1	286,960	280,252
Other revenue	1,16	2,848	482
Change in deferred revenue recorded	2	2,677	(264)
Total operating revenue		292,485	280,470
Payroll expenses	3,11	162,275	158,547
Depreciation	4	3,397	3,472
Accounting fee	15	16,239	15,362
Office expenses	14	10,742	11,152
ICT costs	15	34,950	29,367
Other operating expenses	13	68,126	60,019
Total operating expenses		295,728	277,919
Operating profit		(3,243)	2,551
Financial revenue	5	4,541	3,410
Financial expenses	5	(324)	(215)
Operating loss		4,218	3,195
NET INCOME FOR THE YEAR		975	5,747
TRANSFERS			
Transferred from (to) other equity		975	5,747
Total transfers		975	5,747

Petoro AS balance sheet at 31 December

All figures in NOK 1 000	NOTES	2019	2018
ASSETS			
Fixed assets			
Tangible fixed assets			
Operating equipment, fixtures, etc	4	3,683	6,360
Total tangible fixed assets		3,683	6,360
Financial assets			
Shares in subsidiaries	6	0	0
Total financial assets		0	0
Total fixed assets		3,683	6,360
Current assets			
Trade debtors		968	6
Other debtors	7	14,285	13,159
Bank deposits	8	231,638	229,986
Total current assets		246,891	243,150
TOTAL ASSETS		250,575	249,510
EQUITY AND LIABILITIES Equity			
Paid-in capital			
Share capital (10,000 shares of face value NOK 1,000)	9	10,000	10,000
Retained earnings			
Other equity	10	13,973	12,998
Total equity		23,973	22,998
Liabilities			
Provisions			
Pension liabilities	11	175,653	166,745
Deferred revenue government contribution	2	3,683	6,360
Total provisions		179,336	173,105
Current liabilities			
Trade creditors		15,930	19,280
Withheld taxes and social security		10,452	10,941
Other current liabilities	12	20,883	23,186
	12	47,265	53,407
Total current liabilities		47,203	55.407

TOTAL EQUITY AND LIABILITIES

Gunn Wærsted

Chair

Hugo Sandal Director Stavanger, 5 March 2020

Brian Bjordal

Deputy chair

Ragnar Sandvik

Director,

elected by the employees

Trude J. H. Fjeldstad Director

Ame laterine Misen

Anne-Cathrine Nilsen Director, elected by the employees

249,510

Per Arvid Schøyen Director

Gothe E. Noe

250,575

Grethe K. Moen President and CEO

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Petoro AS - Cash flow statement

	All figures in NOK 1 000	2019	2018
	LIQUID ASSETS PROVIDED BY/USED IN OPERATING ACTIVITIES		
	Net profit	975	5,747
+	Depreciation	3,397	3,472
+/-	Change in trade debtors	(962)	5,364
+/-	Change in trade creditors	(3,350)	169
+/-	Change in accrued items	2,314	7,104
	Net change in liquidity from operating activities	2,373	21,856
-	LIQUID ASSETS PROVIDED BY/USED IN INVESTING ACTIVITIES Invested in tangible fixed assets Net change in liquidity from investing activities	720	3,736 3,736
	LIQUID ASSETS PROVIDED BY/USED IN FINANCING ACTIVITIES	120	3,730
+	Equity paid	0	0
	Net change in liquidity from financing activities	0	0
	Net change in liquid assets through the year	1,652	18,120
+	Liquidity reserves at 1 Jan.	229,986	211,867

Petoro AS - Note information

Accounting principles

Description of the company's business

Petoro AS was established by the Ministry of Petroleum and Energy on behalf of the Norwegian state on 9 May 2001. The company's objective is to be responsible, on behalf of the state, for managing the commercial aspects of the State's Direct Financial Interest (SDFI) in petroleum activities on the Norwegian Continental Shelf, and associated activities.

The state is the majority shareholder in Equinor ASA and the owner of the SDFI. On this basis, Equinor ASA handles marketing and sale of the state's petroleum. Petoro is responsible for monitoring that Equinor ASA discharges its responsibilities under the applicable marketing and sale instruction.

Petoro AS is also responsible for presenting separate annual accounts for the SDFI portfolio. The cash flow for the SDFI is accordingly excluded from the limited company's annual accounts.

Petoro AS was the parent company of Petoro Iceland AS in 2019. The subsidiary was established in December 2012 and, as a branch, acted as licensee in production licences where the Norwegian state chose to participate. The subsidiary had no activity in 2019 and will be liquidated in 2020. Therefore no consolidated accounts have been prepared for Petoro AS in 2019. This omission does not have any significance as regards assessing the Group's position and result. The company's share capital at 31 December 2019 comprised NOK 2 million, distributed among 2,000 shares.

General

The annual accounts for Petoro AS were prepared in accordance with the provisions of the Accounting Act and Norwegian accounting standards for other enterprises.

Classification of assets and liabilities

Assets intended for ownership or use over a longer period are classified as fixed assets. Other assets are classified as current assets. Receivables due within one year are classified as current assets. Equivalent criteria are applied for classification of current and long-term liabilities.

Fixed assets

Fixed assets are carried at historical cost with a deduction for planned depreciation. Should the fair value of a fixed asset be lower than the book value, and this decline is not expected to be temporary, the asset will be written down to its fair value. Fixed assets with a limited economic lifetime are depreciated on a straight-line basis over their economic lifetime.

Shares in subsidiaries

Investments in subsidiaries are assessed in accordance with the cost method.

Accounts receivable

Accounts receivable and other receivables are carried at face value.

Bank deposits

Bank deposits include cash, bank deposits and other monetary instruments with a maturity of less than three months at the date of purchase.

Pensions

Petoro AS has a defined contribution-based pension scheme pursuant to the Defined Contribution Pensions Act. Premiums for the defined contribution plan are expensed on a continuous basis.

The company has a transitional arrangement that is still defined benefit-based for employees who were less than 15 years from retirement age on 1 January 2016. The capitalised obligation relating to the defined benefit plan for employees who remain in the defined benefit scheme, is the present value of the defined obligation on the balance sheet date less the fair value of the plan assets, adjusted for unrecorded change in estimates. The pension obligation is calculated annually by an independent actuary on the basis of a linear earnings method and expected final pay. The pension plan is valued at its expected fair value. The net book liability includes payroll tax.

The period's pension expense is included in payroll expenses and comprises pension rights earned over the period, interest charges on the estimated pension obligation, expected return on pension plan assets, the recorded effect of estimate changes and accrued payroll tax from the benefit-based scheme, as well as premiums for the contribution-based scheme. Changes made to estimates as a result of new information or changes in actuarial assumptions in excess of the larger of 10 per cent of the value of the pension plan assets or 10 per cent of the pension obligations are recorded in the income statement over a period which corresponds to the employees' expected average remaining period of employment.

Current liabilities

Current liabilities are assessed at their face value.

Income taxes

The company is exempt from tax pursuant to Section 2-30 of the Taxation Act

Operating revenue

The company receives appropriations from the government for services provided to the Ministry of Petroleum and Energy in accordance with the company's objective. This operating contribution is appropriated annually by the Storting (parliament). The operating contribution is presented in the accounts as operating revenue. Contributions for special projects are recorded as income in line with costs expended in the projects (matching principle).

The contribution applied to investment for the year is accrued as deferred revenue and recognised as a liability in the balance sheet. The deferred contribution is recorded as income in line with the depreciation of the investments and specified as deferred revenue in the income statement.

Foreign currencies

Transactions in foreign currencies are recorded at the exchange rate on the transaction date. Receivables and liabilities in foreign currencies are recorded at the exchange rate on the balance sheet date.

Cash flow statement

The cash flow statement is prepared in accordance with the indirect method. Cash and cash equivalents include cash in hand and at bank, as well as other current liquid assets.

NOTE 1 Government contribution and other revenue

The appropriation for the year, excluding VAT, was NOK 287 million. The amount is recorded as operating contribution from the Norwegian government. Other revenue primarily relates to services in connection with negotiation management in the SDFI portfolio.

NOTE 2 Deferred revenue

The change in deferred revenue recorded in the income statement comprises deferred revenue related to NOK 0.7 million in investments made during 2019, as well as NOK 3.4 million in depreciation of investments made during the year and in earlier years, cf. Note 4.

NOTE 3 Payroll expenses, number of employees, benefits, etc.

Total	162,275	158,547
Other benefits	3,621	3,557
Pensions (Note 11)	33,574	31,991
Payroll tax	15,769	15,632
Liability insurance for the board (applies to the entire board of directors)	105	105
Directors' fees	1,906	1,841
Рау	107,300	105,421
Payroll expenses (All figures in NOK 1 000)	2019	2018

Employees at 31 December		64
Employees with a signed contract who had not started work at 31 Dec		0
Average number of full-time equivalents employed	62.9	64.2

Remuneration of senior executives (All figures in NOK 1,000)	Fixed salaries ¹	Loyalty scheme ²	Cash allowance ³	Other taxable benefits ⁴	Taxable pay	Expensed pension ⁸
Grethe K. Moen	3,477	0	235	180	3,892	1,984
Rest of the management team:						
Olav Boye Sivertsen	2,006	58	133	158	2,355	195
Roy Ruså	2,390	67	162	155	2,774	762
Ole Njærheim	2,461	0	167	157	2,785	210
Jonny Mæland	2,400	0	162	158	2,720	206
Kjell Morisbak Lund⁵	2,791	66	155	152	3,164	210
Bjørn Kvanvik ⁶	1,936	29	97	112	2,174	514
Marion Svihus ⁷	2,204	66	150	119	2,539	1,058
Rest of the management team	16,188	286	1,026	1,011	18,511	3,155

1. Fixed salaries consist of basic salary and holiday pay.

Disbursement from the company loyalty scheme to five executives who satisfied requirements. The scheme was
discontinued in 2017 and the last disbursement took place in January 2019. This disbursement is not included in pen-sionable
income.

- 3. Cash allowance includes performance-related pay. This disbursement is not included in pensionable income.
- 4. Other taxable remuneration includes car allowance, as well as minor remuneration for news subscriptions, telephone and broadband communication. Not included in holiday pay or pension.
- 5. Fixed salaries include cash allowance as compensation for loss of the defined benefit pension scheme calculated based on actuarial assumptions and pensionable income.
- 6. Fixed salaries include compensation for deputyship as vice president technology 1 Jan 2019-31 Dec. 2019
- 7. Acting vice president organisation and business support 1 Jan. 2019-31 Dec. 2019.
- 8. Expensed pension represents the current year's premium in the defined contribution scheme and the estimated cost of the defined benefit scheme for the President and CEO and managers covered by this.

Declaration on senior executive pay for Petoro AS

The declaration on remuneration for the CEO and other senior executives is in line with the provisions of the Norwegian Public Limited Liability Companies Act and the guidelines for state ownership, including the Guidelines on pay and other remuneration for senior executives in wholly or partly state-owned enterprises and companies, which came into force on 13 February 2015.

Guidelines on remuneration

Petoro's remuneration guidelines are entrenched in the company's vision, goals and values. The relationship between the level of performance, demonstrated leadership/collegiality and reward shall be predictable, motivational, clear and easy to communicate. Petoro AS has a uniform pay policy and system for the whole company and aims to pay a competitive rate without being a pacesetter on remuneration in relation to the relevant market for the petroleum industry.

Decision-making process

The board has appointed a compensation sub-committee comprising the deputy chair and another director. The human resources manager provides the secretariat function for this committee, which prepares proposals and recommendations for the board on compensation issues. The board determines compensation for the CEO, who in turn determines the compensation for other members of the company's senior management within the approved framework.

Main principles for remuneration

Petoro's wage policy is to be competitive without being a pacesetter on overall remuneration, including the company's pension schemes.

Total compensation for the President and CEO and the other senior executives shall reflect the responsibilities and complexity of the role in question, the company's values and culture, the relevant executive's behaviour and performance, and the need to attract and retain key personnel. The arrangements are transparent and in accordance with the principles for good corporate governance.

Basic pay is the main component in Petoro's compensation scheme. Senior executives are also entitled to benefits on an equal footing with others in the company, including car allowance as well as pension and insurance benefits, as well as a system for communication allowance.

Pay levels in a reference group comprising relevant companies in the upstream petroleum industry provide the basic guidelines for the company's remuneration profile. Basic pay is primarily fixed on the basis of the responsibilities and complexity of the position. Basic pay is subject to an annual assessment.

Petoro AS has a performance-related salary scheme to promote achievement of the company's goals. The principle and framework for performance-related salary have been stipulated by the board and embedded in the "Guidelines on pay and other remuneration for senior executives in wholly or partly state-owned enterprises and companies". This scheme covers all employees, including the President and CEO, with an equal percentage of basic salary.

The board will stipulate performance-related salary in accordance with the assessed goal attainment within the framework of 10 per cent of basic salary. The goals included in the assessment of performance-related salary consist of select quantitative goals associated with operational and financial activities, as well as goals associated with the company's prioritised activities. The goals shall be based on objective, definable and measurable criteria that management can influence and are stipulated with a point of departure in the company's strategy and risk scenario, as well as guidelines laid out in allocation letters from the Ministry of Petroleum and Energy.

In 2019, the following goals were included in the assessment of performance-related salary; Serious incidents (frequency), liquids production (kboed), project progress (milestones), drilling progress (completed wells), as well as concrete goals and milestones linked to further development of Heidrun, maturing well targets, digitalisation, monitoring the marketing and sale instruction issued to Equinor ASA, organisational development and efficiency measures. Performance-related salary for 2019 was addressed by the board after the preparation of annual accounts. The accounts for 2019 include provision of an estimated amount for performance-related salary for the year. Performance-related salary disbursed in 2019 amounted to 7 per cent of basic salary based on the company's goal attainment in 2018.

On 4 May 2017, the board decided to discontinue the loyalty scheme for employees. The President and CEO was not covered by this scheme, which was established in 2013 to aid the competitive situation. The discontinuation has been implemented with disbursement of the final payment in January 2019 to employees who were part of the scheme at the date of discontinuation.

Share programmes, options and other option-like arrangements are not used by the company.

Petoro AS has a defined contribution-based pension scheme pursuant to the Defined Contribution Pensions Act. The company has no collective pension scheme for employees whose pay exceeds 12 G. This scheme was introduced on 1 Jan. 2016. Petoro AS has a transitional scheme that is still defined-benefit for pay above 12 G. This is the same for executives as for other employees less than 15 years from retirement age (67) at 1 Jan. 2016. Senior executives with employment contracts entered into before 13 February 2015 are covered by the same transitional scheme as other employees.

The CEO's retirement age is 67. Her employment contract stipulates a mutual six-month period of notice. Agreement has been entered into on a pay guarantee scheme of 12 months in addition to the period of notice. One member of the management team can choose to resign at age 65 in 2019 with reduced benefits. These pension agreements were established before the new guidelines of 13 February 2015 on employment terms for senior executives in state-owned companies came into force. The remaining executives retire at 67.

Senior executives appointed after the relevant guidelines came into force will only be covered by the company's defined contribution plan for pay below 12 G. Consequently, after these new guidelines came into force, Petoro AS will have no new senior executives with a defined benefit pension and no pension expenses over and above those which follow from the defined benefit plan will accrue (pursuant to the Defined Contribution Pension Act).

Remuneration principles and their implementation in the preceding year

The annual evaluation of the basic pay of the President and CEO and other senior executives was conducted with effect from 1 July. The board addressed the wage evaluation of the President and CEO in the board meeting on 20 September 2019. In 2019, the evaluation of other executives was carried out in the third quarter.

NOTE 4 Tangible fixed assets

All figures in NOK 1,000	Fixtures and fittings	Operating equipment	іст	Total
Acquisition cost 1 Jan. 2019	4,979	8,908	39,707	53,594
Additions fixed assets		96	624	720
Disposal fixed assets/obsolescence	-	-	-	-
Acquisition cost 31 Dec. 2019	4,979	9,004	40,331	54,314
Accumulated depreciation 1 Jan. 2019	4,514	8,551	34,169	47,234
Reversed accumulated depreciation		-	-	-
Depreciation for the year	84	159	3,154	3,397
Accumulated depreciation 31 Dec. 2019	4,598	8,710	37,323	50,631
Book value at 31 Dec. 2019	381	294	3,008	3,683
Economic life	Lease term	3/5 years	3 years	
Depreciation schedule	Straight line	Straight line	Straight line	

Operational leasing contracts include office equipment and machines. The initial lease period is 3-5 years.

NOTE 5 Financial items

All figures in NOK 1,000	2019	2018
Financial income		
Interest income	4,383	2,786
Currency gain	159	624
Financial expenses		
Interest expenses	<u> </u>	-
Currency loss	324	215
Operating loss	4,218	3,195

NOTE 6 Investments in subsidiary

Company (All figures in NOK 1000)	Acquisition date	Business office	Interest	Voting share	Equity 31 Dec.	Profit 2019
Petoro Iceland AS	11 Dec.2012	Stavanger	100 %	100 %	4,236	1,963

Petoro AS received a contribution of NOK 2 million in 2012 which was earmarked as share capital for Petoro Iceland AS. This contribution has been offset against the acquisition price of the shares. For that reason, investment in Petoro Iceland has been recorded as NOK 0 in the balance sheet.

The company had no activity in 2019 and will be liquidated in 2020. The company has not received appropriations over the Fiscal Budget in 2019. The management agreement with Petoro AS and overdraft facility agreement with the parent company, Petoro AS, will be void once the company is liquidated. The facility remained undrawn at 31 December 2019.

NOTE 7 Other receivables

Other receivables consist in their entirety of pre-paid costs relating primarily to rent, insurance, licences, subscriptions for market information and VAT credits.

NOTE 8 Bank deposits

Bank deposits total NOK 232 million, including NOK 8 million in withheld tax and funds to cover unsecured pension obligations in the amount of NOK 185 million.

NOTE 9 Share capital and shareholder information

The company's share capital at 31 December 2019 comprised 10,000 shares with a nominal value of NOK 1,000 each. All shares are owned by the Ministry of Petroleum and Energy on behalf of the Norwegian state, and all have the same rights.

NOTE 10 Equity

Petoro AS (All figures in NOK 1 000)	Share capital	Other equity	Total
Equity at 1 Jan. 2019	10,000	12,998	22,998
Net profit		975	975
Equity at 31 Dec. 2019	10,000	13,973	23,973

NOTE 11 Pension costs, assets and liabilities

The company is obliged to offer an occupational pension scheme under the Norwegian Act on Mandatory Occupational Pension Schemes. The company's pension plans comply with the requirements of this Act.

The company implemented a new pension plan with effect from 1 January 2016. This is a defined contribution plan pursuant to the Defined Contribution Pensions Act. The company has a transitional arrangement for employees who are less than 15 years from retirement age on 1 January 2016. Premiums for the defined contribution plan are expensed on a continuous basis.

Net pension cost (Figures in NOK 1 000)	2019	2018
Present value of benefits earned during the year	14,859	14,806
Interest expense on pension obligation	8,539	7,710
Return on pension plan assets	(4,568)	(3,898)
Recorded change in estimates	6,340	5,241
Payroll tax	1,910	1,918
Pension cost, defined benefit scheme	27,080	25,777
Pension cost, defined contribution plan	6,494	6,214
Net pension cost	33,574	31,991

Capitalised pension obligation	2019	2018
Estimated pension obligation at 31 Dec	347,514	335,004
Pension plan assets (market value)	(114,751)	(101,827)
Net pension obligations before payroll tax	232,763	223,177
Unrecorded change in estimates	(57,110)	(66,432)
Capitalised pension obligation	175,653	166,745

Calculation of the year's net pension cost is based on the assumptions of previous years. The net pension liability is calculated on the basis of assumptions in the present year. Petoro AS has allocated dedicated funds to cover unsecured pension liabilities, cf. Note 8.

The actuarial assumptions are based on common assumptions made in the insurance business for demographic factors.

	2019	2018
Discount rate	2.30%	2.60%
Expected return on plan assets	3.80%	4.30%
Expected increase in pay	2.25%	2.75%
Expected increase in pensions	0.50%	0.80%
Expected adjustment of the National Insurance Scheme's Basic Amount (G)	2.00%	2.50%

NOTE 12 Other current liabilities

Other current liabilities relate almost entirely to provision for costs incurred, pay outstanding and holiday pay.

NOTE 13 Auditor's fees

The company's chosen auditor is KPMG AS. Fees charged for external auditing of the consolidated financial statements in 2019 totalled NOK 0.3 million. Consultancy services from KPMG totalling NOK 1.1 million have also been expensed in connection with implementation of and training in a new digital collaboration solution.

In accordance with the Act relating to the Office of the Auditor General of 7 May 2004, the OAG is the external auditor for the SDFI. PricewaterhouseCoopers AS (PwC) has been engaged as the company's financial accountant in order to prepare a financial audit of the SDFI accounts as part of the company's internal auditing. PwC invoiced NOK 0.6 million for financial auditing and NOK 0.6 million for internal auditing in 2019. Costs have also been expensed for invoiced services from PwC within joint venture auditing totalling NOK 1.0 million.

NOTE 14 Leases

Petoro AS entered into a lease with Smedvig Eiendom AS for office premises in the autumn of 2003. The ordinary term of the lease expired 31.12.2014. Petoro AS chose to exercise the last option in the lease to 31.12.2020. The remaining lease term is now 2 years with option for a period of another 5 years. Rent for the year totalled NOK 11,1 million, including all operating and shared expenses.

NOTE 15 Significant contracts

Petoro AS has an agreement with TMF Norway Energy AS (TMF) concerning the delivery of accounting services and associated ICT services associated with SDFI accounting. This agreement entered into force on 1 March 2014 and runs for five years with an option for Petoro AS to extend it for a further year. Petoro AS has exercised the option that covers the 2019 financial year. Evry is the sub-contractor for ICT services. The expensed accounting fee to TMF in 2019 amounted to NOK 14.9 million. Other purchased services from the supplier amounted to NOK 2.2 million.

A new contract for the delivery of accounting services and associated ICT services linked to the SDFI was entered into with Azets Insights AS in autumn 2019 and will be in force from 1 March 2020 to 1 March 2025 with a two-year extension option. The subcontractor for ICT operations and application management is Basis Consulting AS.

NOTE 16 Related parties

Petoro AS was the parent company of Petoro Iceland AS at year-end. There has been no activity in Petoro Iceland AS in 2019, and the company will be liquidated in 2020. The subsidiary had no credit with the parent company at year-end.

Equinor ASA and Petoro AS have the same owner, the Ministry of Petroleum and Energy, and are thus related parties. There were no significant transactions in 2019 between Equinor ASA and Petoro AS. Petoro AS acted as negotiation manager in certain fields associated with the SDFI portfolio where Equinor ASA is operator, cf. Note 1.



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Til generalforsamlingen i Petoro AS

Uavhengig revisors beretning

Uttalelse om revisjonen av årsregnskapet

Konklusjon

Vi har revidert Petoro AS' årsregnskap som viser et overskudd på kr 975 000. Årsregnskapet består av balanse per 31. desember 2019, resultatregnskap og kontantstrømoppstilling for regnskapsåret avsluttet per denne datoen og noteopplysninger til årsregnskapet, herunder et sammendrag av viktige regnskapsprinsipper.

Etter vår mening er det medfølgende årsregnskapet avgitt i samsvar med lov og forskrifter og gir et rettvisende bilde av selskapets finansielle stilling per 31. desember 2019, og av dets resultater og kontantstrømmer for regnskapsåret avsluttet per denne datoen i samsvar med regnskapslovens regler og god regnskapsskikk i Norge.

Grunnlag for konklusjonen

Vi har gjennomført revisjonen i samsvar med lov, forskrift og god revisjonsskikk i Norge, herunder de internasjonale revisjonsstandardene International Standards on Auditing (ISA-ene). Våre oppgaver og plikter i henhold til disse standardene er beskrevet i Revisors oppgaver og plikter ved revisjon av årsregnskapet. Vi er uavhengige av selskapet slik det kreves i lov og forskrift, og har overholdt våre øvrige etiske forpliktelser i samsvar med disse kravene. Etter vår oppfatning er innhentet revisjonsbevis tilstrekkelig og hensiktsmessig som grunnlag for vår konklusjon.

Øvrig informasjon

Ledelsen er ansvarlig for øvrig informasjon. Øvrig informasjon omfatter informasjon i årsrapporten bortsett fra årsregnskapet og den tilhørende revisjonsberetningen.

Vår uttalelse om revisjonen av årsregnskapet dekker ikke øvrig informasjon, og vi attesterer ikke den øvrige informasjonen.

I forbindelse med revisjonen av årsregnskapet er det vår oppgave å lese øvrig informasjon med det formål å vurdere hvorvidt det foreligger vesentlig inkonsistens mellom øvrig informasjon og årsregnskapet, kunnskap vi har opparbeidet oss under revisjonen, eller hvorvidt den tilsynelatende inneholder vesentlig feilinformasjon.

Dersom vi konkluderer med at den øvrige informasjonen inneholder vesentlig feilinformasjon er vi pålagt å rapportere det. Vi har ingenting å rapportere i så henseende.

Styrets og daglig leders ansvar for årsregnskapet

Styret og daglig leder (ledelsen) er ansvarlig for å utarbeide årsregnskapet i samsvar med lov og forskrifter, herunder for at det gir et rettvisende bilde i samsvar med regnskapslovens regler og god regnskapsskikk i Norge. Ledelsen er også ansvarlig for slik internkontroll som den finner nødvendig for



Revisors beretning - 2019 Petoro AS

å kunne utarbeide et årsregnskap som ikke inneholder vesentlig feilinformasjon, verken som følge av misligheter eller utilsiktede feil.

Ved utarbeidelsen av årsregnskapet må ledelsen ta standpunkt til selskapets evne til fortsatt drift og opplyse om forhold av betydning for fortsatt drift. Forutsetningen om fortsatt drift skal legges til grunn for årsregnskapet så lenge det ikke er sannsynlig at virksomheten vil bli avviklet.

Revisors oppgaver og plikter ved revisjonen av årsregnskapet

Vårt mål med revisjonen er å oppnå betryggende sikkerhet for at årsregnskapet som helhet ikke inneholder vesentlig feilinformasjon, verken som følge av misligheter eller utilsiktede feil, og å avgi en revisjonsberetning som inneholder vår konklusjon. Betryggende sikkerhet er en høy grad av sikkerhet, men ingen garanti for at en revisjon utført i samsvar med lov, forskrift og god revisjonsskikk i Norge, herunder ISA-ene, alltid vil avdekke vesentlig feilinformasjon som eksisterer. Feilinformasjon kan oppstå som følge av misligheter eller utilsiktede feil. Feilinformasjon blir vurdert som vesentlig dersom den enkeltvis eller samlet med rimelighet kan forventes å påvirke økonomiske beslutninger som brukerne foretar basert på årsregnskapet.

Som del av en revisjon i samsvar med lov, forskrift og god revisjonsskikk i Norge, herunder ISA-ene, utøver vi profesjonelt skjønn og utviser profesjonell skepsis gjennom hele revisjonen. I tillegg:

- identifiserer og anslår vi risikoen for vesentlig feilinformasjon i regnskapet, enten det skyldes misligheter eller utilsiktede feil. Vi utformer og gjennomfører revisjonshandlinger for å håndtere slike risikoer, og innhenter revisjonsbevis som er tilstrekkelig og hensiktsmessig som grunnlag for vår konklusjon. Risikoen for at vesentlig feilinformasjon som følge av misligheter ikke blir avdekket, er høyere enn for feilinformasjon som skyldes utilsiktede feil, siden misligheter kan innebære samarbeid, forfalskning, bevisste utelatelser, uriktige fremstillinger eller overstyring av internkontroll.
- opparbeider vi oss en forståelse av den interne kontroll som er relevant for revisjonen, for å utforme revisjonshandlinger som er hensiktsmessige etter omstendighetene, men ikke for å gi uttrykk for en mening om effektiviteten av selskapets interne kontroll.
- evaluerer vi om de anvendte regnskapsprinsippene er hensiktsmessige og om regnskapsestimatene og tilhørende noteopplysninger utarbeidet av ledelsen er rimelige.
- konkluderer vi på hensiktsmessigheten av ledelsens bruk av fortsatt drift-forutsetningen ved avleggelsen av regnskapet, basert på innhentede revisjonsbevis, og hvorvidt det foreligger vesentlig usikkerhet knyttet til hendelser eller forhold som kan skape tvil av betydning om selskapets evne til fortsatt drift. Dersom vi konkluderer med at det eksisterer vesentlig usikkerhet, kreves det at vi i revisjonsberetningen henleder oppmerksomheten på tilleggsopplysningene i regnskapet, eller, dersom slike tilleggsopplysninger ikke er tilstrekkelige, at vi modifiserer vår konklusjon om årsregnskapet og årsberetningen. Våre konklusjoner er basert på revisjonsbevis innhentet inntil datoen for revisjonsberetningen. Etterfølgende hendelser eller forhold kan imidlertid medføre at selskapet ikke fortsetter driften.
- evaluerer vi den samlede presentasjonen, strukturen og innholdet, inkludert tilleggsopplysningene, og hvorvidt årsregnskapet representerer de underliggende transaksjonene og hendelsene på en måte som gir et rettvisende bilde.

Vi kommuniserer med styret blant annet om det planlagte omfanget av revisjonen og til hvilken tid revisjonsarbeidet skal utføres. Vi utveksler også informasjon om forhold av betydning som vi har avdekket i løpet av revisjonen, herunder om eventuelle svakheter av betydning i den interne kontrollen.

Revisors beretning - 2019 Petoro AS



Uttalelse om andre lovmessige krav

Konklusjon om årsberetningen

Basert på vår revisjon av årsregnskapet som beskrevet ovenfor, mener vi at opplysningene i årsberetningen om årsregnskapet, forutsetningen om fortsatt drift og forslaget til resultatdisponering er konsistente med årsregnskapet og i samsvar med lov og forskrifter.

Konklusjon om registrering og dokumentasjon

Basert på vår revisjon av årsregnskapet som beskrevet ovenfor, og kontrollhandlinger vi har funnet nødvendig i henhold til internasjonal standard for attestasjonsoppdrag (ISAE) 3000 «Attestasjonsoppdrag som ikke er revisjon eller forenklet revisorkontroll av historisk finansiell informasjon», mener vi at ledelsen har oppfylt sin plikt til å sørge for ordentlig og oversiktlig registrering og dokumentasjon av selskapets regnskapsopplysninger i samsvar med lov og god bokføringsskikk i Norge.

Stavanger, 5. mars 2020 KPMG AS

Mads Hermansen Statsautorisert revisor